

For All Areas Served
Community, Town or City

P.S.C. No. 2

Original SHEET NO. 34

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C. NO. 1

SHEET NO.

RULES AND REGULATIONS

28 DEPOSITS

The Cooperative may require a minimum cash deposit or guaranty to secure payment of bills, except for customers qualifying for service reconnection pursuant to 807 KAR 5:006, Section 15, Winter Hardship Reconnection. Service may be refused or discontinued for failure to pay the deposit. The required deposit is to accumulate interest, as prescribed by KRS 278.460, at 6% per annum and will be refunded or credited to the customer's bill on an annual basis by the Cooperative, except that no refund or credit will be made if the customer's bill is delinquent on the anniversary date of the deposit.

The deposit may be waived upon a member's showing of satisfactory credit or payment history, and required deposits will be returned after eighteen (18) months if the member has established a satisfactory payment record for that period. If a deposit has been waived or returned and the customer fails to maintain a satisfactory payment record, a deposit may then be required. The Cooperative may require a deposit in addition to the initial deposit if the member's classification of service changes or if there is a substantial change in usage. Upon termination of service, the deposit, any principal amounts, and any interest earned and owing will be credited to the final bill with any remainder refunded to the member.

In determining whether a deposit will be required or waived, the following criteria will be considered:

1. Previous payment history with the Cooperative.
2. A satisfactory credit report rating.
3. Whether the member has filed bankruptcy proceedings within the last seven years.

If a deposit is held longer than eighteen (18) months, the member will be notified in writing by a general mailer or bill effective that the member may request in writing that the deposit be accumulated on

CANCELLED
JUL 12 2012
KENTUCKY PUBLIC SERVICE COMMISSION

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE 3/2008
PURSUANT TO 807 KAR 5:011
SECTION 9(1)
DATE EFFECTIVE March 3, 2008
By [Signature] .E.O.
Executive Director

DATE OF ISSUE February 1, 2008

DATE EFFECTIVE March 3, 2008

ISSUED BY [Signature]
Name of Officer

TITLE By [Signature] .E.O.
Executive Director

For All Areas Served
Community, Town or City

P.S.C. No. 2

Original SHEET NO. 35

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C. NO. 1

SHEET NO. _____

RULES AND REGULATIONS

member's actual usage. If the deposit differs by more than ten dollars (\$10.00), the Cooperative may collect any underpayment and shall refund any overpayment by check or credit to the member's bill. No refund will be made if the bill is delinquent at the time of the recalculation.

All members' deposits shall be based upon actual usage of the customer at the same or similar premises for the most recent 12 month period, if such information is available. If usage information is not available, the deposit will be based on the average bills of similar customers and premises in the system. The deposit amount shall not exceed 2/12 of the customer's actual or estimated annual bill where bills are rendered monthly or 3/12 where bills are rendered bimonthly.

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JUL 12 2012
KENTUCKY PUBLIC
SERVICE COMMISSION

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
3/3/2008
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

DATE OF ISSUE February 1, 2008

DATE EFFECTIVE March 3, 2008

ISSUED BY _____

Paul H. Elch
Name of Officer

TITLE _____

By [Signature] E.O.
Executive Director

For All Areas Served
Community, Town or City

P.S.C. No. 2

3rd Revision SHEET NO. 123
CANCELLING P.S.C. NO. 2

2nd Revision SHEET NO. 123

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Cogeneration and Small Power Production
Power Purchase Rate Schedule Over 100 kW

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with Clark Energy Cooperative, Inc. ("Clark Energy") and East Kentucky Power, Inc. ("EKPC") for the purchase of electric power by EKPC.

RATES

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054.

1. Capacity

- a. \$41.15 per kW per year is applicable if cogenerator or small power (R) producer is dispatched by EKPC.
- b. \$0.00526 per kWh is applicable if cogenerator or small power producer (R) is not dispatched by EKPC.

2. Energy - A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

a. Time Differentiated Rates:

Year	Winter		Summer		
	On-Peak	Off-Peak	On-Peak	Off-Peak	
2011	\$.03630	\$.03270	\$.03860	\$.02742	(R)
2012	\$.04281	\$.03716	\$.04829	\$.03319	(R)
2013	\$.04914	\$.04157	\$.05163	\$.03548	(R)
2014	\$.05434	\$.04598*	\$.05622	\$.03879	(R) (I) *
2015	\$.05991	\$.05156	\$.06081	\$.04225	(N)

CANCELLED
JUN 01 2012
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE March 31, 2011

DATE EFFECTIVE June 1, 2011

ISSUED BY *[Signature]*
Name of Officer

TITLE

PRESIDENT
EXECUTIVE DIRECTOR

TARIFF BRANCH

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No. 2008-00128 dated August 20, 2008.

[Signature]

EFFECTIVE

6/1/2011

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

For All Areas Served
Community, Town or City

P.S.C. No. 2

3rd Revision SHEET NO. 124

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C. NO. 2

2nd Revision SHEET NO. 124

CLASSIFICATION OF SERVICE

b. Non-Time Differentiated Rates:

Year	2011	2012	2013	2014	2015
Rate	\$.03407	\$.04056	\$.04488	\$.04935	\$.05430*

(R) (N) *

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October - April)

On-Peak 7:00 a.m. - 12:00 noon
5:00 p.m. - 10:00 p.m.

Off-Peak 12:00 noon - 5:00 p.m.
10:00 p.m. - 7:00 a.m.

Summer (May - September)

On-Peak 10:00 a.m. - 10:00 p.m.

Off-Peak 10:00 p.m. - 10:00 a.m.

CANCELLED
JUN 01 2012
KENTUCKY PUBLIC SERVICE COMMISSION

TERMS AND CONDITIONS

- All power from a Qualifying Facility (QF) will be sold only to EKPC.
- Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
- Qualifying Facility (QF) shall provide reasonable protection for EKPC and Clark Energy.

Qualifying Facility (QF) shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.

DATE OF ISSUE March 31, 2011

DATE EFFECTIVE June 1, 2011

ISSUED BY

Paul D. El

Name of Officer

TITLE

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN
PRESIDENTIAL DIRECTOR
TARIFF BRANCH
Brent Kintley
Kentucky
EFFECTIVE
6/1/2011
PURSUANT TO 807 KAR 5.011 SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission in Case No. 2008-00128 dated August 20, 2008.

For All Areas Served
Community, Town or City

P.S.C. No. 2

3rd Revision SHEET NO.125

CANCELLING P.S.C. NO. 2

2nd Revision **SHEET NO.125**

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

4. Qualifying Facility shall reimburse EKPC and Clark Energy for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.
6. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000.00
 - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of five years.
8. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
10. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

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KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE March 31, 2011

DATE EFFECTIVE June 17, 2011

ISSUED BY *Paul A. Erb*
Name of Officer

TITLE

KENTUCKY
PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN
EXECUTIVE DIRECTOR
PRESIDENT & C.E.O.
TARIFF BRANCH
Brent Kintley
EFFECTIVE
6/1/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No. 2008-00128 dated August 20, 2008.

For All Areas Served
Community, Town or City

P.S.C. No. 2

3rd Revision SHEET NO. 126
CANCELLING P.S.C. NO. 2

Clark Energy Cooperative Inc.
Name of Issuing Corporation

2nd Revision SHEET NO. 126

CLASSIFICATION OF SERVICE

Cogeneration and Small Power Production
Power Purchase Rate Schedule Less than 100 kW

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of less than 100 kW which have executed a contract with Clark Energy Cooperative, Inc. ("Clark Energy") and East Kentucky Power, Inc. ("EKPC") for the purchase of electric power by EKPC.

RATES

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054.

1. Capacity

- a. \$41.15 per kW per year is applicable if cogenerator or small power (R) producer is dispatched by EKPC.
- b. \$0.00526 per kWh is applicable if cogenerator or small power producer (R) is not dispatched by EKPC.

2. Energy - A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

a. Time Differentiated Rates:

Year	Winter		Summer		
	On-Peak	Off-Peak	On-Peak	Off-Peak	
2011	\$.03630	\$.03270	\$.03860	\$.02742	(R)
2012	\$.04281	\$.03716	\$.04829	\$.03319	(R)
2013	\$.04914	\$.04157	\$.05163	\$.03548	(R)
2014	\$.05434	\$.04598*	\$.05622	\$.03879	(R) (I) *
2015	\$.05991	\$.05156	\$.06081	\$.04225	(R)

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JUN 01 2012
KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE March 31, 2011

DATE EFFECTIVE June 1, 2011

ISSUED BY *Paul G. El*
Name of Officer

TITLE

KENTUCKY PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH

Brent Kinley

EFFECTIVE
6/1/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2008-00128 dated August 20, 2008.

For All Areas Served
Community, Town or City

P.S.C. No. 2

3rd Revision SHEET NO. 127

CANCELLING P.S.C. NO. 2

2nd Revision SHEET NO. 127

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

b. Non-Time Differentiated Rates:

Year	2011	2012	2013	2014	2015	(R) (N) *
Rate	\$.03407	\$.04056	\$.04488	\$.04935	\$.05430*	

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October - April)

On-Peak 7:00 a.m. - 12:00 noon
5:00 p.m. - 10:00 p.m.

Off-Peak 12:00 noon - 5:00 p.m.
10:00 p.m. - 7:00 a.m.

Summer (May - September)

On-Peak 10:00 a.m. - 10:00 p.m.

Off-Peak 10:00 p.m. - 10:00 a.m.

CANCELLED
JUN 01 2012
KENTUCKY PUBLIC
SERVICE COMMISSION

TERMS AND CONDITIONS

1. All power from a Qualifying Facility (QF) will be sold only to EKPC.
2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
3. Qualifying Facility (QF) shall provide reasonable protection for EKPC and Clark Energy.

Qualifying Facility (QF) shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.

DATE OF ISSUE March 31, 2011 DATE EFFECTIVE June 1, 2011

ISSUED BY *Paul D. ...*
Name of Officer

TITLE

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2008-00128 dated August 20, 2008.

PRESIDENT & C.E.O. KENTUCKY
PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 6/1/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

For All Areas Served
Community, Town or City

P.S.C. No. 2

3rd Revision SHEET NO.128

CANCELLING P.S.C. NO. 2

2nd Revision **SHEET NO.128**

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

4. Qualifying Facility shall reimburse EKPC and Clark Energy for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.
6. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000.00
 - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of five years.
8. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
10. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

CANCELLED
JUN 01 2012
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE March 31, 2011 **DATE EFFECTIVE** June 1, 2011

ISSUED BY *Paul H. Ehl* **TITLE** PRESIDENT & C.E.O.
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2008-00128 dated August 20, 2008.

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 6/1/2011 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)